UNITIL ENERGY SYSTEMS, INC NEW HAMPSHIRE FILING REQUIREMENT SCHEDULES TABLE OF CONTENTS

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UNITIL ENERGY SYSTEMS, INC SCHEDULE - COMPUTATION OF REVENUE DEFICIENCY 12 MONTHS ENDED DECEMBER 31, 2020

| | (1) | (2) | | (3) |
|-----|-------------------------------|---------------------------------------|-----------|-------------|
| NO. | DESCRIPTION REFERENCE | | | AMOUNT |
| 1 | Rate Base | Schedule RevReq-4 | \$ | 226,030,082 |
| 2 | Rate Of Return | Schedule RevReq-5 | | 7.88% |
| 3 | Income Required | Line 1 * Line 2 | | 17,811,170 |
| 4 | Adjusted Net Operating Income | Schedule RevReq-2 | | 9,066,677 |
| 5 | Deficiency | Line 3 - Line 4 | | 8,744,493 |
| 6 | Income Tax Effect | Line 7 - Line 5 | | 3,247,900 |
| 7 | Revenue Deficiency | 1.3714 (Schedule RevReq-1-1) * Line 5 | <u>\$</u> | 11,992,392 |

UNITIL ENERGY SYSTEMS, INC OPERATING INCOME STATEMENT 12 MONTHS ENDED DECEMBER 31, 2020

| LINE NO. | (1) DESCRIPTION | (2) TEST YEAR 12 MONTHS ENDED 12/31/2020 | TEST YEAR MONTHS ENDED TEST YEAR TEST YEAR PROFORMA | | PROFORMA | (6) TEST YEAR DISTRIBUTION AS PROFORMED | (7) CALENDAR YEAR 2019 (1) | (8) CALENDAR YEAR 2018 ⁽¹⁾ |
|-------------|---------------------------------------|---|---|---------------|-------------------|---|----------------------------|--|
| 1 | Distribution Revenue | \$ 58,337,364 | \$ - | \$ 58,337,364 | \$ (280,812) \$ | 58,056,553 | \$ 57,749,747 | \$ 57,757,766 |
| 2 | Flow-Through Revenue | 98,489,216 | 98,489,216 | · · · · · · | - | - | 101,655,415 | 97,267,289 |
| 3 | Electric Service Revenue | 156,826,580 | 98,489,216 | 58,337,364 | (280,812) | 58,056,553 | 159,405,162 | 155,025,055 |
| 4 | Other Operating Revenue | 2,096,875 | 1,078,347 | 1,018,528 | 493,945 | 1,512,473 | 2,426,664 | 2,623,127 |
| 5 | Total Operating Revenues | 158,923,455 | 99,567,563 | 59,355,892 | 213,133 | 59,569,025 | 161,831,826 | 157,648,182 |
| 6 | Operating Expenses: | | | | | _ | | _ |
| 7 | Purchased Power | 53,020,521 | 52,736,269 | 284,252 | - | 284,252 | 65,385,884 | 61,038,767 |
| 8 | Transmission | 35,468,734 | 35,400,175 | 68,559 | - | 68,559 | 28,308,204 | 29,608,490 |
| 9 | Distribution | 9,476,199 | - | 9,476,199 | 2,113,975 | 11,590,175 | 9,195,883 | 9,199,438 |
| 10 | Customer Accounting | 4,286,916 | 321,671 | 3,965,244 | 449,940 | 4,415,184 | 4,655,167 | 4,633,933 |
| 11 | Customer Service | 7,326,955 | 7,298,180 | 28,775 | , <u>-</u> | 28,775 | 5,450,371 | 3,773,461 |
| 12 | Administrative & General | 9,750,830 | 825,374 | 8,925,457 | 1,006,161 | 9,931,618 | 10,867,236 | 10,763,947 |
| 13 | Depreciation | 12,680,791 | · - | 12,680,791 | 118,963 | 12,799,754 | 11,905,213 | 11,419,121 |
| 14 | Amortizations | 3,262,428 | 1,059,270 | 2,203,158 | (761,204) | 1,441,954 | 3,378,749 | 3,484,160 |
| 15 | Taxes Other Than Income | 7,166,678 | · · · · · - | 7,166,678 | 905,507 | 8,072,185 | 6,435,130 | 6,519,710 |
| 16 | Federal Income Tax ⁽³⁾ | (1,180,388) | - | (1,180,388) | 3,523,246 | 2,342,858 | 4,672,111 | (173,832) |
| 17 | State Income Tax ⁽³⁾ | (1,096,468) | - | (1,096,468) | 1,264,624 | 168,156 | 1,707,349 | (927) |
| 18 | Deferred Federal & State Income Taxes | 5,203,294 | - | 5,203,294 | (5,861,441) | (658,148) | (3,692,668) | 3,207,039 |
| 19 | Interest On Customers Deposits | 17,026 | - | 17,026 | - | 17,026 | 31,594 | 32,204 |
| 20 | Total Operating Expenses | 145,383,515 | 97,640,939 | 47,742,577 | 2,759,771 | 50,502,348 | 148,300,222 | 143,505,511 |
| 21 | Net Operating Income | \$ 13,539,940 | \$ 1,926,625 | \$ 11,613,315 | \$ (2,546,638) \$ | 9,066,677 | \$ 13,531,604 | \$ 14,142,671 |

Notes
(1) Calendar Years 2019 and 2018 Represents Total Company (i.e., Flow-Through and Distribution).

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UNITIL ENERGY SYSTEMS, INC SCHEDULE 1 ATTACHMENT - PROFORMA ADJUSTMENT INCOME OR EXPENSE 12 MONTHS ENDED DECEMBER 31, 2020

| LINE | (1) | (2) | (3) | | (4) |
|-------------|---|----------------|-------------------------|----|--------------------|
| LINE NO. | DESCRIPTION | CLASSIFICATION | SCHEDULE NO. | | AMOUNT |
| 1 | Revenue Adjustments | | | | |
| 2 | Non-Distribution Bad Debt | Dist Rev | Schedule RevReq-3-1 | | (1/13/623) |
| 3 | Unbilled Revenue Adjustment | Dist Rev | Schedule RevReq-3-1 | | (143,623) |
| 3 1 | New DOC Rent Revenue | Oth Rev | - | | (137,189) |
| 4 | | | Schedule RevReq-3-1 | | 313,007 |
| 5 6 | Late Fee Adjustment Total Revenue Adjustments | Oth Rev | Schedule RevReq-3-1 | \$ | 180,938 213,133 |
| 7 | Operating & Maintenance Expense Adjustments | | | | |
| 8 | Payroll | Dist | Schedule RevReq-3-2 | \$ | 709,516 |
| 9 | VMP Expense | Dist | Schedule RevReq-3-3 | | 1,406,427 |
| 10 | Medical & Dental Insurances | A&G | Schedule RevReg-3-4 | | 483,155 |
| 11 | Pension | A&G | Schedule RevReq-3-5 | | 62,288 |
| 12 | PBOP | A&G | Schedule RevReq-3-5 | | (41,636) |
| 13 | SERP | A&G | Schedule RevReq-3-5 | | 85,989 |
| 14 | 401K | A&G | Schedule RevReq-3-5 | | 41,844 |
| 15 | Deferred Comp Expense | A&G | Schedule RevReq-3-5 | | 64,957 |
| 16 | Property & Liability Insurances | A&G | Schedule RevReq-3-6 | | 72,468 |
| 17 | DOC Expense Adjustment | Dist | Schedule RevReg-3-7 | | (1,968) |
| 18 | NHPUC Regulatory Assessment | A&G | Schedule RevReg-3-8 | | 159,383 |
| 19 | Dues & Subscriptions | A&G | Schedule RevReg-3-9 | | (14,473) |
| 20 | Pandemic Costs | A&G | Schedule RevReq-3-10 | | (39,857) |
| 21 | Claims & Litigation Adjustment | A&G A&G | Schedule RevReq-3-10 | | 44,072 |
| 22 | • | A&G A&G | - | | • |
| 23 | Severance Expense Distribution Bad Debt | Cust Acct | Schedule RevReq-3-12 | | (40,395) |
| | | | Schedule RevReq-3-13 | | 134,563 |
| 24 25 | Non-Distribution Bad Debt | Cust Acct | Schedule RevReg-3-1 | | (143,623) |
| 25 26 | Arrearage Management Program (AMP) Implementation Cost | Cust Acct | Schedule RevReq-3-14 | | 459,000 |
| 26 27 | Inflation Allowance | A&G | Schedule RevReq-3-15 | \$ | 128,368 |
| 21 | Total Operating & Maintenance Expense Adjustments | | | Ψ | 3,570,077 |
| 28 | Depreciation & Amortization Expense Adjustments | | | | |
| 29 | Depreciation Annualization | Depr | Schedule RevReq-3-16 P1 | \$ | 908,712 |
| 30 | Proposed Depreciation Rates | Depr | Schedule RevReq-3-16 P2 | | (789,749) |
| 31 | Software Amortization | Amort | Schedule RevReq-3-17 | | 238,591 |
| 32 | Excess ADIT Flowback | Amort | Schedule RevReq-3-18 | | (999,795) |
| 33 | Total Depreciation & Amortization Expense Adjustments | | | \$ | (642,241) |
| 34 | Taxes Other Than Income Adjustments | | | | |
| 35 | Property Taxes | Taxes Other | Schedule RevReq-3-19 | \$ | 744,985 |
| 36 | Payroll Taxes - Wage Increases | Taxes Other | Schedule RevReq-3-20 P1 | | 54,278 |
| 37 | Payroll Taxes - Employee Retention Credit | Taxes Other | Schedule RevReq-3-20 P2 | | 106,244 |
| 38 | Total Taxes Other Than Income Adjustments | | | \$ | 905,507 |
| 39 | Income Taxes Adjustments | | | | |
| 40 | Federal Income Tax | FIT | Schedule RevReq-3-21 P1 | \$ | (770,033) |
| 41 | State Income Tax | SIT | Schedule RevReq-3-21 P1 | | (305,900) |
| 42 | Prior Year Federal Income Tax | FIT | Schedule RevReq-3-21 P4 | | 4,293,279 |
| 43 | Prior Year State Income Tax | SIT | Schedule RevReq-3-21 P4 | | 1,570,523 |
| 44 | Prior Year Deferred Federal Income Tax | DIT | Schedule RevReg-3-21 P4 | | (4,290,918) |
| 45 | Prior Year Deferred State Income Tax | DIT | Schedule RevReq-3-21 P4 | | (1,570,523) |
| 46 | Total Income Taxes Adjustments | | · | \$ | (1,073,571) |
| 47 | Rate Base Adjustments | | | | |
| 48 | Cash Working Capital Adjustment | CWC | Schedule RevReq-4-2 | \$ | 967,154 |
| 49 | Kensington Distribution Operating Center Adj Net Book Value | Plant | Schedule RevReq-4-3 | | (988,214) |
| 50 | Kensington Distribution Operating Center Adj ADIT | RB DIT | Schedule RevReq-4-3 | | (71,351) |
| 51 | Exeter Distribution Operating Center Adj Net Book Value | Plant | Schedule RevReq-4-4 | | 577,144 |
| 52 | Excess Accumulated Income Tax Adj. (Storm) | EDIT | Schedule RevReq-4-5 | | (2,644,590) |
| 53 | Accumulated Deferred Income Tax Adj. (Storm) | EDIT | Schedule RevReq-4-5 | | 716,234 |
| 54 | Total Rate Base Adjustments | | • | \$ | 2,555,790 |
| | - | | | - | |

UNITIL ENERGY SYSTEMS, INC SCHEDULE 1A - PROPERTY TAXES 12 MONTHS ENDED DECEMBER 31, 2020

| NO. MUNICIPALITY & STATE PERIOD TAX RATE VALUATION TAXES(I) | | (1) | (2) | (3) | (4) | (5) | | |
|---|------|--------------------------------------|--------------------|-------|-------------|---------------------------------------|--|--|
| MUNICIPALITY & STATE | LINE | | TAXATION | LOCAL | ASSESSED | TOTAL | | |
| Allenstown 4/1 - 3/31 \$ 27.27 \$ 72,800 \$ 1,985 | | MUNICIPALITY & STATE | | | | | | |
| Atkinson | | | | | ., | | | |
| Boscawen | | | • | • | • | | | |
| Bow | | Atkinson | | | • • | • | | |
| Fig. Brentwood 4/1 - 3/31 21.36 189,400 4.046 | 3 | Boscawen | | 24.91 | 9,837,900 | 245,062 | | |
| 7 Chichester 1/1 - 1/2/31 21.27 5,774,800 122,830 8 Concord 7/1 - 6/30 24,89 61,631,200 1,534,001 9 Concord 7/1 - 6/30 28,13 10,352,00 29,37 10 Concord 7/1 - 6/30 28,13 10,352,00 29,379 11 Danville 4/1 - 3/31 20,40 565,000 19,378 12 Dunbarton 4/1 - 3/31 20,40 565,000 11,526 3 East Kingston 4/1 - 3/31 19,22 4,750,000 94,620 15 Exeter 4/1 - 3/31 19,92 4,750,000 94,620 15 Exeter - Land Only 4/1 - 3/31 19,53 4,500,00 94,620 16 Exeter - Land Only 4/1 - 3/31 19,53 30,500 445 16 Exeter - Land Only 4/1 - 3/31 19,53 464,700 9,122 17 Greenland 4/1 - 3/31 19,53 30,500 445 18< | | Bow | | | | • | | |
| 8 Concord 7/1 - 6/30 24.89 61.831.200 1,534.001 9 Concord 7/1 - 6/30 26.76 83.600 2,237 10 Concord 7/1 - 6/30 28.13 10,358,200 291,376 11 Danville 4/1 - 3/31 24.14 3,885,600 93,788 12 Dunbarton 4/1 - 3/31 20.40 565,000 11,526 13 East Kingston 4/1 - 3/31 20.40 565,000 11,526 13 East Kingston 4/1 - 3/31 19,92 4,750,000 94,820 15 Exeter 4/1 - 3/31 22.49 613,300 15,020 16 Exeter 1 - Land Only 4/1 - 3/31 22.50 23,387,900 526,228 17 Greenland 4/1 - 3/31 12.50 23,387,900 526,228 18 Hampstead 4/1 - 3/31 19,63 464,700 91,122 19 Hampton-Class 4000 4/1 - 3/31 19,63 464,700 91,122 20 Hampton-Class 5000 4/1 - 3/31 13,93 22,489,300 313,276 20 Hampton-Falls 4/1 - 3/31 13,93 4,260,400 159,838 21 Hampton-Falls 4/1 - 3/31 19,33 4,260,400 82,354 22 Hopkinton 4/1 - 3/31 18,61 10,660,284 187,222 24 Kingston 4/1 - 3/31 18,94 19,784,300 369,094 25 Loudon 4/1 - 3/31 19,10 6,076,600 116,101 27 North Hampton 4/1 - 3/31 19,10 6,076,600 116,101 27 North Hampton 4/1 - 3/31 19,10 6,076,600 116,101 27 North Hampton 4/1 - 3/31 19,10 6,076,600 116,101 27 North Hampton 4/1 - 3/31 19,10 6,076,600 16,037 30 Salisbury 4/1 - 3/31 19,60 15,501,960 303,838 30 Salisbury 4/1 - 3/31 17,14 2,572,400 44,091 31 Seabrook 4/1 - 3/31 17,14 9,749,400 167,105 31 Ess: Removal of Old Kensington DOC \$ 1,515,305 \$ 1,015,305 | 5 | Brentwood | 4/1 - 3/31 | 21.36 | 189,400 | 4,046 | | |
| Concord | 7 | Chichester | | | 5,774,800 | 122,830 | | |
| Concord | | Concord | | | | | | |
| Danville | 9 | Concord | 7/1 - 6/30 | 26.76 | 83,600 | 2,237 | | |
| 12 Dunbarton 4/1 - 3/31 20.40 565,000 11,526 13 East Kingston 4/1 - 3/31 20.50 6,782,600 139,043 14 Epsom 4/1 - 3/31 19,92 4,750,000 34,620 15 Exeter 4/1 - 3/31 24,49 613,300 15,020 16 Exeter - Land Only 4/1 - 3/31 22,50 23,387,900 526,228 17 Greenland 4/1 - 3/31 14,58 30,500 445 18 Hampstead 4/1 - 3/31 19,63 464,700 9,122 19 Hampton-Class 4000 4/1 - 3/31 19,63 24,89,300 313,276 20 Hampton-Class 5000 4/1 - 3/31 19,63 24,89,300 313,276 21 Hampton Falls 4/1 - 3/31 19,33 4,260,400 82,334 22 Hopkinton 4/1 - 3/31 19,33 4,260,400 82,334 23 Kensington 4/1 - 3/31 19,33 4,260,400 82,334 24 Kingston 4/1 - 3/31 18,61 10,060,284 187,222 24 Kingston 4/1 - 3/31 18,61 10,060,284 187,222 24 Kingston 4/1 - 3/31 18,94 19,784,300 369,094 25 Loudon 4/1 - 3/31 19,10 6,078,600 116,101 27 North Hampton 4/1 - 3/31 19,10 6,078,600 116,101 27 North Hampton 4/1 - 3/31 19,10 6,078,600 116,101 27 North Hampton 4/1 - 3/31 19,50 15,501,960 303,838 30 Salisbury 4/1 - 3/31 19,60 15,501,960 303,838 30 Salisbury 4/1 - 3/31 19,60 15,501,960 303,838 31 Seabrook 4/1 - 3/31 17,14 2,572,400 44,091 32 South Hampton 4/1 - 3/31 17,14 2,572,400 44,091 33 Stratham 4/1 - 3/31 17,14 2,572,400 44,091 34 Webster 4/1 - 3/31 17,14 2,572,400 44,091 35 State Property Tax (4/15) 4/1 - 3/31 20,28 2,838,900 57,573 35 State Property Tax Expense \$ 1,015,306 \$ 18,895 36 Total Test Year Property Tax Expense \$ 1,015,306 \$ 18,895 37,065,062 \$ 38,265 \$ 7,065,062 \$ 38,265 \$ 7,026,787 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,265 \$ 38,26 | 10 | Concord | 7/1 - 6/30 | 28.13 | 10,358,200 | 291,376 | | |
| Table Tabl | 11 | Danville | 4/1 - 3/31 | 24.14 | 3,885,600 | 93,798 | | |
| Epsom | 12 | Dunbarton | 4/1 - 3/31 | 20.40 | 565,000 | 11,526 | | |
| 15 | 13 | East Kingston | 4/1 - 3/31 | 20.50 | 6,782,600 | 139,043 | | |
| Exeter - Land Only | 14 | Epsom | 4/1 - 3/31 | 19.92 | 4,750,000 | 94,620 | | |
| 17 Greenland | 15 | Exeter | 4/1 - 3/31 | 24.49 | 613,300 | 15,020 | | |
| Hampstead | 16 | Exeter - Land Only | 4/1 - 3/31 | 22.50 | 23,387,900 | 526,228 | | |
| Hampton-Class 4000 | 17 | Greenland | 4/1 - 3/31 | 14.58 | 30,500 | 445 | | |
| Hampton | 18 | Hampstead | 4/1 - 3/31 | 19.63 | 464,700 | 9,122 | | |
| Hampton Falls | 19 | HamptonClass 4000 | 4/1 - 3/31 | 13.93 | 22,489,300 | 313,276 | | |
| 22 | 20 | HamptonClass 5000 | 4/1 - 3/31 | 14.43 | 11,076,800 | 159,838 | | |
| Xensington | 21 | Hampton Falls | 4/1 - 3/31 | 19.33 | 4,260,400 | 82,354 | | |
| 24 Kingston 4/1 - 3/31 18.94 19,784,300 369,094 25 Loudon 4/1 - 3/31 20.73 616,800 12,786 26 Newton 4/1 - 3/31 19.10 6,078,600 116,101 27 North Hampton 4/1 - 3/31 14.80 137,300 2,032 28 Pembroke 4/1 - 3/31 22.77 421,800 9,604 29 Plaistow 4/1 - 3/31 19.60 15,501,960 303,838 30 Salisbury 4/1 - 3/31 19.60 15,501,960 303,838 30 Salisbury 4/1 - 3/31 12.55 2,689,000 60,637 31 Seabrook 4/1 - 3/31 13.90 19,802,000 275,249 32 South Hampton 4/1 - 3/31 17.14 2,572,400 44,091 33 Stratham 4/1 - 3/31 17.14 9,749,400 167,105 34 Webster 4/1 - 3/31 20.28 2,838,900 57,573 35 | 22 | Hopkinton | 4/1 - 3/31 | 27.41 | 477,700 | 13,094 | | |
| 25 | 23 | Kensington | 4/1 - 3/31 | 18.61 | 10,060,284 | 187,222 | | |
| Newton | 24 | Kingston | 4/1 - 3/31 | 18.94 | 19,784,300 | 369,094 | | |
| 27 North Hampton 4/1 - 3/31 14.80 137,300 2,032 28 Pembroke 4/1 - 3/31 22.77 421,800 9,604 29 Plaistow 4/1 - 3/31 19,60 15,501,960 303,838 30 Salisbury 4/1 - 3/31 22.55 2,689,000 60,637 31 Seabrook 4/1 - 3/31 13.90 19,802,000 275,249 32 South Hampton 4/1 - 3/31 17.14 2,572,400 44,091 33 Stratham 4/1 - 3/31 17.14 9,749,400 167,105 34 Webster 4/1 - 3/31 20.28 2,838,900 57,573 35 State Property Tax ⁽²⁾ 4/1 - 3/31 - - 1,644,889 36 Total \$ 279,903,944 \$ 7,410,651 37 Plus: New Exeter DOC Adjustment ⁽³⁾ \$ 15,517,171 \$ 380,016 38 Less: Removal of Old Kensington DOC \$ 1,015,306 \$ 18,895 39 Adjusted Test Year Property Tax Expense \$ 7,065,052 39 Less: Test Year Property Tax Expense \$ 7,026,787 | 25 | Loudon | 4/1 - 3/31 | 20.73 | 616,800 | 12,786 | | |
| 28 Pembroke 4/1 - 3/31 22.77 421,800 9,604 29 Plaistow 4/1 - 3/31 19.60 15,501,960 303,838 30 Salisbury 4/1 - 3/31 22.55 2,689,000 60,637 31 Seabrook 4/1 - 3/31 13.90 19,802,000 275,249 32 South Hampton 4/1 - 3/31 17.14 2,572,400 44,091 33 Stratham 4/1 - 3/31 17.14 9,749,400 167,105 34 Webster 4/1 - 3/31 20.28 2,838,900 57,573 35 State Property Tax ⁽²⁾ 4/1 - 3/31 - - 1,644,889 36 Total \$ 279,903,944 \$ 7,410,651 37 Plus: New Exeter DOC Adjustment ⁽³⁾ \$ 15,517,171 \$ 380,016 38 Less: Removal of Old Kensington DOC \$ 1,015,306 \$ 18,895 39 Adjusted Test Year Property Taxes ^{(4) (5)} \$ 7,065,052 39 Less: Test Year Property Tax Expense \$ 7,026,787 40 </td <td>26</td> <td>Newton</td> <td>4/1 - 3/31</td> <td>19.10</td> <td>6,078,600</td> <td>116,101</td> | 26 | Newton | 4/1 - 3/31 | 19.10 | 6,078,600 | 116,101 | | |
| 29 Plaistow 4/1 - 3/31 19.60 15,501,960 303,838 30 Salisbury 4/1 - 3/31 22.55 2,689,000 60,637 31 Seabrook 4/1 - 3/31 13.90 19,802,000 275,249 32 South Hampton 4/1 - 3/31 17.14 2,572,400 44,091 33 Stratham 4/1 - 3/31 17.14 9,749,400 167,105 34 Webster 4/1 - 3/31 20.28 2,838,900 57,573 35 State Property Tax ⁽²⁾ 4/1 - 3/31 - - 1,644,889 36 Total \$ 279,903,944 \$ 7,410,651 37 Plus: New Exeter DOC Adjustment ⁽³⁾ \$ 15,517,171 \$ 380,016 38 Less: Removal of Old Kensington DOC \$ 1,015,306 \$ 18,895 39 Adjusted Test Year Property Tax Expense \$ 7,065,052 39 Less: Test Year Property Tax Abatements ⁽⁴⁾ \$ 38,265 40 Total Test Year Property Tax Expense \$ 7,026,787 | 27 | North Hampton | 4/1 - 3/31 | 14.80 | 137,300 | 2,032 | | |
| 30 Salisbury 4/1 - 3/31 22.55 2,689,000 60,637 31 Seabrook 4/1 - 3/31 13.90 19,802,000 275,249 32 South Hampton 4/1 - 3/31 17.14 2,572,400 44,091 33 Stratham 4/1 - 3/31 17.14 9,749,400 167,105 34 Webster 4/1 - 3/31 20.28 2,838,900 57,573 35 State Property Tax ⁽²⁾ 4/1 - 3/31 1,644,889 36 Total \$\$ 279,903,944 \$\$ 7,410,651 37 Plus: New Exeter DOC Adjustment ⁽³⁾ \$\$ 15,517,171 \$\$ 380,016 38 Less: Removal of Old Kensington DOC \$\$ 1,015,306 \$\$ 18,895 39 Adjusted Test Year Property Tax Expense \$\$ 7,771,772 38 Test Year Property Taxes (4) (5) \$\$ 7,065,052 39 Less: Test Year Property Tax Expense \$\$ 7,026,787 | 28 | Pembroke | 4/1 - 3/31 | 22.77 | 421,800 | 9,604 | | |
| Seabrook | 29 | Plaistow | 4/1 - 3/31 | 19.60 | 15,501,960 | 303,838 | | |
| Seabrook | 30 | Salisbury | 4/1 - 3/31 | 22.55 | 2,689,000 | 60,637 | | |
| 33 Stratham 4/1 - 3/31 17.14 9,749,400 167,105 34 Webster 4/1 - 3/31 20.28 2,838,900 57,573 35 State Property Tax ⁽²⁾ 4/1 - 3/31 - - 1,644,889 36 Total \$ 279,903,944 \$ 7,410,651 37 Plus: New Exeter DOC Adjustment ⁽³⁾ \$ 15,517,171 \$ 380,016 38 Less: Removal of Old Kensington DOC \$ 1,015,306 \$ 18,895 39 Adjusted Test Year Property Tax Expense \$ 7,065,052 39 Less: Test Year Property Tax Abatements (4) \$ 38,265 40 Total Test Year Property Tax Expense \$ 7,026,787 | 31 | Seabrook | 4/1 - 3/31 | 13.90 | 19,802,000 | | | |
| 34 Webster 4/1 - 3/31 20.28 2,838,900 57,573 35 State Property Tax ⁽²⁾ 4/1 - 3/31 - - 1,644,889 36 Total \$ 279,903,944 \$ 7,410,651 37 Plus: New Exeter DOC Adjustment ⁽³⁾ \$ 15,517,171 \$ 380,016 38 Less: Removal of Old Kensington DOC \$ 1,015,306 \$ 18,895 39 Adjusted Test Year Property Tax Expense \$ 7,065,052 39 Less: Test Year Property Tax Abatements ⁽⁴⁾ \$ 38,265 40 Total Test Year Property Tax Expense \$ 7,026,787 | 32 | South Hampton | 4/1 - 3/31 | 17.14 | 2,572,400 | 44,091 | | |
| 34 Webster 4/1 - 3/31 20.28 2,838,900 57,573 35 State Property Tax ⁽²⁾ 4/1 - 3/31 - - 1,644,889 36 Total \$ 279,903,944 \$ 7,410,651 37 Plus: New Exeter DOC Adjustment ⁽³⁾ \$ 15,517,171 \$ 380,016 38 Less: Removal of Old Kensington DOC \$ 1,015,306 \$ 18,895 39 Adjusted Test Year Property Tax Expense \$ 7,065,052 39 Less: Test Year Property Tax Abatements ⁽⁴⁾ \$ 38,265 40 Total Test Year Property Tax Expense \$ 7,026,787 | 33 | Stratham | 4/1 - 3/31 | 17.14 | 9,749,400 | 167,105 | | |
| State Property Tax ⁽²⁾ | 34 | Webster | 4/1 - 3/31 | 20.28 | 2,838,900 | | | |
| \$ 279,903,944 \$ 7,410,651 \$ 279,903,944 \$ 7,410,651 \$ 7,410,651 \$ 380,016 \$ 38 | | State Property Tax ⁽²⁾ | 4/1 - 3/31 | _ | - | · | | |
| Less: Removal of Old Kensington DOC Adjusted Test Year Property Tax Expense Test Year Property Taxes (4) (5) Less: Test Year Property Tax Abatements (4) Total Test Year Property Tax Expense \$ 1,015,306 \$ 18,895 \$ 7,771,772 \$ 7,065,052 39 Less: Test Year Property Tax Abatements (4) Total Test Year Property Tax Expense \$ 7,026,787 | | | | \$ | 279,903,944 | · · · · · · · · · · · · · · · · · · · | | |
| Less: Removal of Old Kensington DOC Adjusted Test Year Property Tax Expense Test Year Property Taxes (4) (5) Less: Test Year Property Tax Abatements (4) Total Test Year Property Tax Expense \$ 1,015,306 \$ 18,895 \$ 7,771,772 \$ 7,065,052 39 Less: Test Year Property Tax Abatements (4) Total Test Year Property Tax Expense \$ 7,026,787 | | | | | | | | |
| Adjusted Test Year Property Tax Expense \$ 7,771,772 Test Year Property Taxes (4) (5) \$ 7,065,052 Less: Test Year Property Tax Abatements (4) \$ 38,265 Total Test Year Property Tax Expense \$ 7,026,787 | | _ | | \$ | 15,517,171 | | | |
| Test Year Property Taxes (4) (5) Less: Test Year Property Tax Abatements (4) Total Test Year Property Tax Expense \$ 7,065,052 38,265 \$ 7,026,787 | | • | | \$ | 1,015,306 | | | |
| 39 Less: Test Year Property Tax Abatements (4) 40 Total Test Year Property Tax Expense \$ 7,026,787 | 39 | Adjusted Test Year Property Tax Expe | nse | | | \$ 7,771,772 | | |
| 40 Total Test Year Property Tax Expense \$ 7,026,787 | 38 | Test Year Property Taxes (4) (5) | | | | \$ 7,065,052 | | |
| 40 Total Test Year Property Tax Expense \$ 7,026,787 | 39 | Less: Test Year Property Tax Abateme | nts ⁽⁴⁾ | | | 38,265 | | |
| 41 Total Property Tax Increase (Line 39 - Line 40) \$ 744,985 | | | | | - | | | |
| | 41 | Total Property Tax Increase (Line 39 | 9 - Line 40) | | - - | \$ 744,985 | | |

<u>Notes</u>

- (1) Based on final 2020 property tax bills. Company will update for final 2021 property tax bills during pendency of case
- (2) Based on current estimated 2021 State Property Tax. Amount will be updated during pendency of case
- (3) Estimated Exeter DOC valuation to be updated with actual town valuation during proceeding
- (4) Test Year Property Taxes (Line 38) adjusted to exclude inadvertent property tax abatement entry of \$4,172.67. This amount was included in the Property Tax Abatements (Line 39) to correct
- (5) Test Year Property Taxes reduced by \$12,230.60 to remove accrual adjustment entry related to 2019

UNITIL ENERGY SYSTEMS, INC SCHEDULE 1B - PAYROLL 12 MONTHS ENDED DECEMBER 31, 2020

| | (1) | (2) | (3) | (4) | (5) | (6) |
|------|---|--------------|--------------|--------------|--------------|---------------|
| LINE | | | UES | | FROM | |
| NO. | DESCRIPTION | NONUNION | UNION | SUBTOTAL | USC | TOTAL |
| 1 | Test Year Payroll, Adjusted for Target Incentive Compensation | \$ 1,405,138 | \$ 4,793,090 | \$ 6,198,228 | \$ 8,630,554 | \$ 14,828,782 |
| 2 | 2020 Rate Increase, Annualized ⁽¹⁾ | <u>-</u> | 57,518 | 57,518 | | 57,518 |
| 3 | Payroll Annualized for 2020 Union Wage Increase | 1,405,138 | 4,850,608 | 6,255,746 | 8,630,554 | 14,886,300 |
| 4 | 2021 Salary & Wage Increase (2) | 51,288 | 145,518 | 196,806 | 379,744 | 576,550 |
| 5 | Payroll Proformed for 2020 and 2021 Wage Increases | 1,456,426 | 4,996,126 | 6,452,552 | 9,010,298 | 15,462,850 |
| 6 | 2022 Salary & Wage Increase (3) | 53,160 | 149,884 | 203,043 | 396,453 | 599,496 |
| 7 | Payroll Proformed for 2020, 2021 and 2022 Wage Increases | 1,509,585 | 5,146,010 | 6,655,595 | 9,406,751 | 16,062,346 |
| 8 | Less Amounts Chargeable to Capital ⁽⁴⁾ | 969,908 | 3,306,311 | 4,276,219 | 2,676,221 | 6,952,440 |
| 9 | O&M Payroll Proformed | 539,677 | 1,839,699 | 2,379,376 | 6,730,530 | 9,109,907 |
| 10 | Less: Test Year O&M Payroll ⁽⁵⁾ | | | 2,225,229 | 6,175,162 | 8,400,391 |
| 11 | Increase in O&M Payroll due to Annual Salary and Wage Increases | | | 154,147 | 555,368 | 709,516 |
| 12 | Incentive Compensation Target Adjustment ⁽⁶⁾ | | | \$ - | | |
| 13 | Net Adjustment to O&M Payroll / Compensation | | | 154,147 | 555,368 | 709,516 |

Notes

- (1) UES Union increase of 3.0% effective June 1, 2020
- (2) UES Non-union increase of 3.65% effective January 1, 2021, Union increase of 3.0% effective June 1, 2021 and USC increase of 4.40% effective January 1, 2021
- (3) UES Non-union increase of 3.65% effective January 1, 2022, Union increase of 3.0% effective June 1, 2022 and USC increase of 4.40% effective January 1, 2022
- (4) Test Year Payroll Capitalization Rates:

UES 64.25% USC 28.45%

- (5) Refer to Workpaper 2.2 and Schedule RevReq-3-2, page 2.
- (6) Refer to Workpaper 2.4

UNITIL ENERGY SYSTEMS, INC SCHEDULE 2 - ASSETS & DEFERRED CHARGES 12 MONTHS ENDED DECEMBER 31, 2020

| | (1) | (3) Year Ended | 13 N | (2) Monthly Average Ended |
|------|--------------------------------------|----------------------|------|---------------------------------|
| LINE | | December 31, | [| December 31, |
| NO. | Category | 2020 | | 2020 |
| 1 | Electric Plant | | | |
| 2 | In Service | \$ 408,325,135 | \$ | 374,519,479 |
| 3 | Construction Work in Progress | 5,132,123 | | 24,080,907 |
| 4 | Less: Reserve for Depreciation | (138,059,087) | | (136,315,421) |
| 5 | Total Electric Plant | 275,398,170 | | 262,284,966 |
| 6 | Other Property | | | |
| 7 | Total Other Net Property | 50,606 | | 50,606 |
| 8 | Total Other & Non Operating Plant | 50,606 | | 50,606 |
| 9 | Current Assets | | | |
| 10 | Cash | 363,677 | | (65,394) |
| 11 | Other Special Deposits (ISO Deposit) | 2,243,895 | | 2,295,378 |
| 12 | Working Funds | 3,000 | | 3,002 |
| 13 | Accounts Receivable | 18,946,030 | | 18,007,279 |
| 14 | Accounts Receivable - Other | 302,295 | | 290,140 |
| 15 | Uncollectible Accounts | (556,372) | | (219,356) |
| 16 | Accts Receivable - Assoc. Companies | 6,113,320 | | 2,343,267 |
| 17 | Material and Supplies | 1,206,272 | | 1,272,431 |
| 18 | Stores Expense Undistributed | 201,952 | | 152,401 |
| 19 | Prepayments | 6,012,559 | | 5,682,503 |
| 20 | Accrued Revenue | 12,242,701 | | 9,119,205 |
| 21 | Miscellaneous Current Assets | 146,491 | | 130,538 |
| 22 | Total | 47,225,819 | | 39,011,394 |
| 23 | Deferred Charges | | | |
| 24 | Unamortized Debt Expense | 1,254,801 | | 1,179,594 |
| 25 | Other - Deferred Debits | 41,008,223 | | 31,001,441 |
| 26 | Total Deferred Charges | 42,263,024 | | 32,181,035 |
| 27 | Total Assets & Deferred Charges | \$ 364,937,619 | \$ | 333,528,001 |

UNITIL ENERGY SYSTEMS, INC SCHEDULE 2A - STOCKHOLDERS EQUITY & LIABILITIES 12 MONTHS ENDED DECEMBER 31, 2020

| LIME | (1) | _ | (3) Year Ended | (2) 13 Monthly Average Ended | | | |
|-------------|---|----------|----------------------|------------------------------------|---------------------|--|--|
| LINE NO. | Category | L | ecember 31, 2020 | D | ecember 31, 2020 | | |
| | | | | | | | |
| 1 | Capitalization | | | | | | |
| 2 | Common Stock | \$ | 2,442,426 | \$ | 2,442,426 | | |
| 3 | Preferred Stock | | 188,700 | | 188,700 | | |
| 4 | Premium On Capital Stock | | 1,005,875 | | 1,005,875 | | |
| 5 | Miscellaneous Paid-In Capital | | 58,778,170 | | 54,316,632 | | |
| 6 | Capital Stock Expense | | (94,845) | | (94,845) | | |
| 7 | Retained Earnings | | 44,220,302 | | 42,753,752 | | |
| 8 | Stockholders Equity | | 106,540,628 | | 100,612,539 | | |
| | Long Term Debt | | | | | | |
| 9 | Bonds and Notes | | 106,500,000 | | 91,153,846 | | |
| 10 | Total | | 106,500,000 | | 91,153,846 | | |
| 11 | Current and Accrued Liabilities | | | | | | |
| 12 | Accounts Payable | | 18,174,447 | | 16,003,803 | | |
| 13 | Notes Payable to Associated Co. | | 8,176,368 | | 18,007,791 | | |
| 14 | A/P to Associated Co's | | 10,603,841 | | 9,316,047 | | |
| 15 | Customer Deposits | | 371,830 | | 475,508 | | |
| 16 | Taxes Accrued | | 113,873 | | 2,475,826 | | |
| 17 | Interest Accrued | | 1,019,683 | | 999,624 | | |
| 18 | Dividends Declared | | 1,715,529 | | 1,694,389 | | |
| 19 | Tax Collections Payable | | 16,638 | | 353 | | |
| 20 | Other Accrued Liabilities | | 3,017,271 | | 2,357,685 | | |
| 21 | Total | | 43,209,480 | | 51,331,026 | | |
| 22 | Deferred Credits | | | | | | |
| 23 | Customer Advances For Construction | | 554,217 | | 496,613 | | |
| 24 | Other Deferred Credits | | 65,121,369 | | 46,138,857 | | |
| 25 | Other Regulatory Liabilities | | 16,601,346 | | 16,601,346 | | |
| 26 | Deferred Income Taxes | | 26,410,580 | | 27,193,774 | | |
| 27 | Total | | 108,687,512 | | 90,430,590 | | |
| 28 | Total Stockholders Equity & Liabilities | \$ | 364,937,619 | \$ | 333,528,001 | | |
| 20 | . J.a. J. Didinioladio Equity & Elabilitios | <u> </u> | 337,337,313 | <u> </u> | 333,323,331 | | |

Unitil Energy Systems, Inc. DE 21-030 Filing Requirement Schedules Page 8 of 12

UNITIL ENERGY SYSTEMS, INC SCHEDULE 2B - MATERIALS & SUPPLIES 12 MONTHS ENDED DECEMBER 31, 2020

| LINE NO. | (1) DESCRIPTION | DE | (2) CEMBER 31 2019 | N | (3) MARCH 31 2020 | (4) JUNE 30 2020 | SEF | (5) PTEMBER 30 2020 | DE | (6) CEMBER 31 2020 | _ | (7) QUARTER AVERAGE |
|-------------|-----------------------|----|--------------------------|----|-------------------------|------------------------|-----|---------------------------|----|--------------------------|----|---------------------------|
| 1 | Material and Supplies | \$ | 1,174,870 | \$ | 1,262,158 | \$ 1,389,123 | \$ | 1,192,748 | \$ | 1,206,272 | \$ | 1,245,034 |
| 2 | Stores | | 189,428 | | 259,182 | 177,187 | | 39,287 | | 201,952 | | 173,407 |
| 3 | Clearing Accounts | | 648,177 | | 1,405,667 | 670,379 | | (449,234) | | 624,028 | | 579,803 |
| 4 | Total M&S Inventories | \$ | 2,012,476 | \$ | 2,927,007 | \$ 2,236,689 | \$ | 782,802 | \$ | 2,032,252 | \$ | 1,998,245 |

UNITIL ENERGY SYSTEMS, INC SCHEDULE 2 ATTACHMENT 1 - 13 MONTHLY BALANCE SHEETS ENDED DECEMBER 31, 2020 12 MONTHS ENDED DECEMBER 31, 2020

| | | | | | 12 | 2 MONTHS ENDED | DECEMBER 31, 20 |)20 | | | | | | |
|-------------|--|----------------------|-------------------------|------------------------|------------------------------|------------------------------|------------------------------|------------------------------|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|------------------------------|
| LINE NO. | Account Description | 2019 December | 2020 January | 2020 February | 2020 March | 2020 April | 2020 May | 2020 June | 2020 July | 2020 August | 2020 September | 2020 October | 2020 November | 2020 December |
| | Electric Plant | | | | | | | | | | | | | |
| 1 | In Service | \$ 363,441,699 | \$ 364,147,769 | \$ 365,604,134 | \$ 370,130,648 | \$ 369,931,960 | \$ 370,346,410 | \$ 373,019,393 | \$ 374,246,363 | \$ 375,016,916 | \$ 376,550,970 | \$ 377,091,191 | \$ 380,900,640 | \$ 408,325,135 |
| 2 | Construction Work in Progress | 15,945,622 | 16,941,969 | 18,460,311 | 19,594,435 | 22,482,674 | 25,124,672 | 27,117,626 | 30,559,386 | 32,887,601 | 34,270,792 | 34,489,173 | 30,045,407 | 5,132,123 |
| 3 | Less: Reserve for Depreciation | (131,447,315) | (132,328,294) | (133,289,083) | (134,081,053) | (135,137,976) | (136,152,441) | (137,117,184) | (138,133,912) | (139,149,262) | (140,015,203) | (139,601,311) | (137,588,345) | (138,059,087) |
| 4 | Total Electric Plant | 247,940,006 | 248,761,444 | 250,775,362 | 255,644,029 | 257,276,658 | 259,318,641 | 263,019,835 | 266,671,838 | 268,755,255 | 270,806,560 | 271,979,053 | 273,357,701 | 275,398,170 |
| | | , , | , , | , , | , , | , , | , , | , , | , , | , , | , , | , , | , , | |
| | Other Property | | | | | | | | | | | | | |
| 5 | Total Other Net Property | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 |
| 6 | Total Other & Non Operating Plant | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 | 50,606 |
| _ | Current Assets | | | | | | | | | | | | | |
| 7 | Cash | 92,043 | (504,693) | 231,647 | 433,371 | (203,311) | (208,265) | 55,253 | (291,816) | (384,444) | 373,491 | (237,916) | (569,162) | 363,677 |
| 8 | Other Special Deposits (ISO Deposit) | 1,450,588 | 1,194,368 | 1,846,349 | 1,987,123 | 1,736,487 | 1,036,315 | 911,863 | 1,548,024 | 2,836,539 | 4,217,136 | 5,174,179 | 3,657,052 | 2,243,895 |
| 9 | Working Funds | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,028 | 3,000 |
| 10 | Accounts Receivable | 16,168,346 | 17,377,436 | 18,132,518 | 18,718,043 | 16,538,765 | 16,883,581 | 17,803,156 | 18,679,227 | 20,895,287 | 20,335,819 | 16,986,765 | 16,629,661 | 18,946,030 |
| 11 | Accounts Receivable - Other | 325,887 | 327,865 | 333,890 | 335,840 | 314,415 | 286,109 | 284,060 | 247,137 | 247,939 | 248,190 | 250,244 | 267,949 | 302,295 |
| 12 | Uncollectible Accounts | (161,878) | (50,798) | (145,225) | (163,378) | (163,378) | (163,378) | (163,650) | (197,550) | (197,550) | (197,550) | (219,050) | (471,869) | (556,372) |
| 13 | Accts Receivable - Assoc. Companies | 4,575,451 | 4 040 045 | 771 | 4,872,825 | 4 050 000 | 5,000,000 | 5,215,127 | 11,349 | 68,760 | 4,604,866 | 4 070 705 | 4 000 000 | 6,113,320 |
| 14 | Material and Supplies | 1,174,870 | 1,218,845 | 1,285,070 | 1,262,158 | 1,350,823 | 1,408,353 | 1,389,123 | 1,221,737 | 1,267,982 | 1,192,748 | 1,272,785 | 1,290,829 | 1,206,272 |
| 15 | Stores Expense Undistributed | 189,428 | 200,591 | 207,283 | 259,182 | 208,975 | 185,423 | 177,187 | 70,335 | 71,223 | 39,287 | 63,978 | 106,375 | 201,952 |
| 16 | Prepayments | 6,868,916 | 6,515,585 | 6,057,441 | 5,708,805 | 5,303,721 | 4,760,398 | 6,270,776 | 5,794,044 | 4,987,256 | 5,806,779 | 5,207,644 | 4,578,617 | 6,012,559 |
| 17 | Accrued Revenue | 13,258,847 | 8,684,739 | 8,231,316 | 11,418,500 | 6,486,580 | 7,003,070 | 10,787,678 | 7,533,741 | 7,956,504 | 11,397,916 | 6,352,472 | 7,195,595 | 12,242,701 |
| 18 19 | Miscellaneous Current Assets Total | 67,464 44,012,963 | 67,464 35,034,402 | 67,464 36,251,525 | <u>112,017</u> 44,947,487 | <u>112,017</u> 31,688,092 | <u>112,017</u> 36,306,623 | <u>173,995</u> 42,907,567 | 173,995 34,793,224 | 173,995 37,926,491 | 163,359 48,185,041 | 163,359 35,017,459 | 163,359 32,851,434 | <u>146,491</u> 47,225,819 |
| 19 | Total | 44,012,963 | 35,034,402 | 30,231,323 | 44,947,467 | 31,000,092 | 30,300,023 | 42,907,567 | 34,793,224 | 37,920,491 | 46,165,041 | 35,017,459 | 32,031,434 | 47,225,619 |
| | <u>Deferred Charges</u> | | | | | | | | | | | | | |
| 20 | Unamortized Debt Expense | 1,180,809 | 1,169,151 | 1,157,493 | 1,150,160 | 1,142,828 | 1,135,495 | 1,128,162 | 1,120,830 | 1,113,497 | 1,260,096 | 1,258,541 | 1,262,856 | 1,254,801 |
| 21 | Other - Deferred Debits | 41,700,297 | 29,668,545 | 29,455,587 | 38,281,208 | 26,671,371 | 26,339,393 | 37,109,242 | 24,423,107 | 24,146,909 | 35,654,130 | 24,055,468 | 24,505,255 | 41,008,223 |
| 22 | Total Deferred Charges | 42,881,106 | 30,837,696 | 30,613,080 | 39,431,368 | 27,814,199 | 27,474,888 | 38,237,405 | 25,543,937 | 25,260,407 | 36,914,225 | 25,314,010 | 25,768,112 | 42,263,024 |
| 23 | Total Assets & Deferred Charges | \$ 334,884,681 | \$ 314,684,149 | \$ 317,690,572 | \$ 340,073,491 | \$ 316,829,556 | \$ 323,150,758 | \$ 344,215,413 | \$ 327,059,605 | \$ 331,992,759 | \$ 355,956,433 | \$ 332,361,129 | \$ 332,027,853 | \$ 364,937,619 |
| | <u>Capitalization</u> | | | | | | | | | | | | | |
| 24 | Common Stock | \$ 2,442,426 | \$ 2,442,426 | \$ 2,442,426 | \$ 2,442,426 | \$ 2,442,426 | \$ 2,442,426 | \$ 2,442,426 | \$ 2,442,426 | \$ 2,442,426 | \$ 2,442,426 | \$ 2,442,426 | \$ 2,442,426 | \$ 2,442,426 |
| 24 25 | Preferred Stock | 188,700 | \$ 2,442,426 188,700 | τ 2,442,426 188,700 | \$ 2,442,426 188,700 | \$ 2,442,426 188,700 | π 2,442,426 188,700 | \$ 2,442,426 188,700 | \$ 2,442,426 188,700 | \$ 2,442,426 188,700 | το 2,442,426 188,700 | \$ 2,442,426 188,700 | \$ 2,442,426 188,700 | \$ 2,442,426 188,700 |
| 20 | Premium On Capital Stock | 1,005,875 | 1,005,875 | 1,005,875 | 1,005,875 | 1,005,875 | 1,005,875 | 1,005,875 | 1,005,875 | 1,005,875 | 1,005,875 | 1,005,875 | 1,005,875 | 1,005,875 |
| 20 | Miscellaneous Paid-In Capital | 51,028,170 | 51,028,170 | 51,028,170 | 51,028,170 | 51,028,170 | 56,028,170 | 56,028,170 | 56,028,170 | 56,028,170 | 56,028,170 | 56,028,170 | 56,028,170 | 58,778,170 |
| 21 20 | Capital Stock Expense | (94,845) | (94,845) | (94,845) | (94,845) | (94,845) | (94,845) | (94,845) | (94,845) | (94,845) | (94,845) | (94,845) | (94,845) | (94,845) |
| 29 | Retained Earnings | 42,949,034 | 41,490,039 | 41,910,232 | 42,237,826 | 40,995,803 | 41,585,881 | 42,838,727 | 42,774,966 | 43,895,125 | 44,310,367 | 43,000,585 | 43,589,890 | 44,220,302 |
| 30 | Stockholders Equity | 97,519,360 | 96,060,364 | 96,480,557 | 96,808,152 | 95,566,129 | 101,156,206 | 102,409,053 | 102,345,292 | 103,465,451 | 103,880,692 | 102,570,911 | 103,160,216 | 106,540,628 |
| | Long Term Debt | 01,010,000 | | 00,100,001 | 00,000,102 | 33,333,123 | ,, | ,, | 102,010,202 | 100, 100, 101 | 100,000,000 | | 100,100,210 | 100,010,020 |
| 31 | Bonds and Notes | 87,500,000 | 87,500,000 | 87,500,000 | 82,500,000 | 82,500,000 | 82,500,000 | 82,500,000 | 82,500,000 | 82,500,000 | 108,000,000 | 106,500,000 | 106,500,000 | 106,500,000 |
| J 1 | Total | 87,500,000 | 87,500,000 | 87,500,000 | 82,500,000 | 82,500,000 | 82,500,000 | 82,500,000 | 82,500,000 | 82,500,000 | 108,000,000 | 106,500,000 | 106,500,000 | 106,500,000 |
| | | 0.,000,000 | 01,000,000 | 01,000,000 | 0=,000,000 | 02,000,000 | 0_,000,000 | 0=,000,000 | 0_,000,000 | 0_,000,000 | 100,000,000 | 100,000,000 | 100,000,000 | |
| 20 | Current and Accrued Liabilities Accounts Bayable | 40.000.040 | 46 704 700 | 46 442 640 | 46 244 400 | 42 200 000 | 4.4.600.000 | 1E ECO 470 | 46 220 220 | 4E 000 000 | 16 440 405 | 42 000 000 | 4.4 EG2 000 | 10 174 117 |
| 32 33 | Accounts Payable | 19,800,943 | 16,704,792 | 16,443,048 | 16,311,132 | 13,322,830 | 14,680,262 | 15,569,179 | 16,229,239 | 15,889,068 | 16,440,485 | 13,920,029 | 14,563,988 | 18,174,447 |
| | Notes Payable to Associated Co. | 13,065,032 | 15,981,465 | 18,329,433 | 25,006,584 | 26,439,328 | 26,575,577 | 23,423,291 | 26,686,489 | 29,757,846 | 4,767,278 | 8,896,119 | 6,996,466 | 8,176,368 |
| 34 | A/P to Associated Co's | 9,541,173 | 9,376,630 | 9,385,283 | 9,698,509 | 9,259,991 | 8,818,583 | 9,023,272 | 8,545,817 | 8,763,860 | 9,369,379 | 8,869,370 | 9,852,898 | 10,603,841 |
| 35 26 | Customer Deposits | 593,573 | 560,488 | 552,883 | 545,176 | 522,785 | 477,319 | 470,020 | 457,857 | 439,116 | 423,792 | 387,725 | 379,042 | 371,830 |
| 36 37 | Taxes Accrued | 1,999,449 | 2,783,700 | 3,216,394 | 3,448,681 | 4,030,970 | 1,827,005 | 2,237,525 | 2,865,236 | 3,182,186 | 2,583,215 | 2,778,452 | 1,119,055 | 113,873 |
| 3 <i>1</i> | Interest Accrued | 887,326 | 1,014,451 | 1,457,109 | 965,980 4 745 530 | 1,191,669 | 677,252 | 783,551 | 906,656 | 1,329,859 | 980,803 | 964,001 | 816,777 | 1,019,683 |
| აი აი | Dividends Declared | 1,452,037 | 1,713,642 | 1,714,585 | 1,715,529 | 1,713,642 | 1,714,585 | 1,715,529 | 1,713,642 | 1,714,585 | 1,715,529 | 1,713,642 | 1,714,585 | 1,715,529 |
| 39 | Tax Collections Payable | 5,727 | 4 054 007 | 962.422 | - 4 007 640 | 040.002 | 907 477 | - - 257 255 | 902.400 | 002 204 | (17,778) | 042.055 | 002 045 | 16,638 |
| 40 | Other Accrued Liabilities | 3,296,632 | 1,054,997 | 862,422 | 4,807,618 | 940,002 | 897,477 | 5,357,355 | 892,199 | 902,301 | 6,794,960 | 942,855 | 883,815 | 3,017,271 |
| 41 | Total | 50,641,891 | 49,190,164 | 51,961,157 | 62,499,209 | 57,421,215 | 55,668,061 | 58,579,721 | 58,297,135 | 61,978,822 | 43,057,663 | 38,472,193 | 36,326,627 | 43,209,480 |
| • - | Deferred Credits | | | | | | • | ·=- == | | - | | - | | |
| 42 | Customer Advances For Construction | 525,416 | 470,497 | 455,739 | 444,982 | 444,982 | 482,155 | 476,559 | 500,380 | 514,435 | 489,144 | 543,255 | 554,217 | 554,217 |
| 43 | Other Deferred Credits | 59,484,811 | 36,802,450 | 36,911,297 | 59,586,508 | 37,032,478 | 37,044,810 | 59,968,452 | 37,069,475 | 37,081,808 | 59,449,399 | 37,106,473 | 37,145,807 | 65,121,369 |
| 44 | Other Regulatory Liabilities | 16,601,346 | 16,601,346 | 16,601,346 | 16,601,346 | 16,601,346 | 16,601,346 | 16,601,346 | 16,601,346 | 16,601,346 | 16,601,346 | 16,601,346 | 16,601,346 | 16,601,346 |
| 45 | Deferred Income Taxes | 22,611,857 | 28,059,328 | 27,780,475 | 21,633,294 | 27,263,406 | 29,698,180 | 23,680,283 | 29,745,976 | 29,850,897 | 24,478,187 | 30,566,951 | 31,739,641 | 26,410,580 |
| 46 | Total | 99,223,430 | 81,933,621 | 81,748,858 | 98,266,130 | 81,342,212 | 83,826,491 | 100,726,640 | 83,917,177 | 84,048,486 | 101,018,077 | 84,818,025 | 86,041,011 | 108,687,512 |
| 47 | Total Stockholders Equity & Liabilities | \$ 334,884,681 | \$ 314,684,149 | \$ 317,690,572 | \$ 340,073,491 | \$ 316,829,556 | \$ 323,150,758 | \$ 344,215,413 | \$ 327,059,605 | \$ 331,992,759 | \$ 355,956,433 | \$ 332,361,129 | \$ 332,027,853 | \$ 364,937,619 |

UNITIL ENERGY SYSTEMS, INC SCHEDULE 3 - RATE BASE 12 MONTHS ENDED DECEMBER 31, 2020

(1) (2) (3) (4) (6)

| LINE NO. | DESCRIPTION | REFERENCE | TEST YEAR AVERAGE ⁽¹⁾ | 5 QUARTER AVERAGE | RATE BASE AT EMBER 31, 2020 |
|-------------|---|--|---|----------------------------------|-----------------------------------|
| 1 2 | Utility Plant In Service Less: Reserve for Depreciation | Schedule RevReq-4-1 Schedule RevReq-4-1 | \$ 385,883,446 134,753,201 | \$ 378,293,580 136,143,968 | \$ 408,325,193 138,059,087 |
| 3 | Net Utility Plant | | 251,130,244 | 242,149,612 | 270,266,106 |
| 4 | Add: M&S Inventories | Schedule RevReq-4-1 | \$ 2,022,364 | \$ 1,998,245 | \$ 2,032,252 |
| 5 | Cash Working Capital ⁽²⁾ | Schedule RevReq-4-2 | 2,383,150 | 2,383,150 | 2,383,150 |
| 6 | Prepayments | Schedule RevReq-4-1 | 4,840,442 | 4,956,633 | 4,508,744 |
| 7 | Sub-Total | | 9,245,956 | 9,338,028 | 8,924,147 |
| 8 | Less: Net Deferred Income Taxes | Schedule RevReq-4-1 | \$ 36,365,292 | \$ 36,267,391 | \$ 38,338,666 |
| 9 | Less: Excess Deferred Income Taxes | Schedule RevReq-4-1 | 16,601,346 | 16,601,346 | 16,601,346 |
| 10 | Plus: Deferred Income Taxes Debit | Schedule RevReq-4-1 | 146,198 | 134,890 | 150,098 |
| 11 | Less: Customers Deposits | Schedule RevReq-4-1 | 482,702 | 480,878 | 371,830 |
| 12 | Less: Customer Advances | Schedule RevReq-4-1 | 539,816 | 498,063 | 554,217 |
| 13 | Rate Base | | \$ 206,533,242 | \$ 197,774,851 | \$ 223,474,292 |
| 14 | Net Operating Income Applicable To Rate E | Base | \$ 11,613,315 | \$ 11,613,315 | \$ 11,613,315 |
| 15 | Rate of Return | | 5.62% | 5.87% | 5.20% |

<u>Notes</u>

- (1) Two Point Average
- (2) Computed Working Capital Based on Test Year O&M Expenses

Unitil Energy Systems, Inc. DE 21-030 Filing Requirement Schedules Page 11 of 12

UNITIL ENERGY SYSTEMS, INC SCHEDULE 3A - WORKING CAPITAL 12 MONTHS ENDED DECEMBER 31, 2020

| | (1) | (2) | | (3) | | (4) | | (5) |
|------|--------------------------------------|-------------------|----|------------|----|------------|----|----------------|
| LINE | | | T | EST YEAR | P | PROFORMA | Т | EST YEAR AS |
| NO. | DESCRIPTION | REFERENCE | | ACTUAL | AD | JUSTMENTS | PF | ROFORMED |
| 1 | O&M Expense | Schedule RevReq-2 | | 22,222,234 | | 2,061,610 | | 24,283,845 |
| 2 | Taxes and Interest Expense | Schedule RevReq-2 | | 4,889,822 | | 8,941,277 | | 13,831,098 |
| 3 | Total | | \$ | 27,112,056 | \$ | 11,002,887 | \$ | 38,114,943 |
| 4 | Cash Working Capital Requirement: | | | | | | | |
| 5 | Other O&M Expense Days Lag (1) / 366 | 32 days | | 8.79% | | 8.79% | | 8.79% |
| 6 | Total Cash Working Capital | Line 5 X Line 3 | \$ | 2,383,150 | \$ | 967,154 | \$ | 3,350,303 |

<u>Notes</u>

(1) Refer to Lead-Lag Study in Direct Testimony of Daniel Hurstak

Unitil Energy Systems, Inc. DE 21-030 Filing Requirement Schedules Page 12 of 12

UNITIL ENERGY SYSTEMS, INC SCHEDULE 3 ATTACHMENT - PRO FORMA ADJUSTMENTS TO RATE BASE 12 MONTHS ENDED DECEMBER 31, 2020

| | (1) | (1) (2) RATE BASE AT DESCRIPTION DECEMBER 31, 2020 | | (3) PRO FORMA ADJUSTMENTS | | (4) PRO FORMA RATE BASE AT DECEMBER 31, 2020 | |
|--------------------------|---|---|---|---------------------------|--|--|---|
| LINE NO. | DESCRIPTION | | | | | | |
| 1 2 3 | Utility Plant In Service Less: Reserve for Depreciation Net Utility Plant | \$ ———— | 408,325,193 138,059,087 270,266,106 | \$ | (411,070) - (411,070) | \$ | 407,914,123 138,059,087 269,855,036 |
| 4 5 6 7 | Add: M&S Inventories Cash Working Capital ⁽¹⁾ Prepayments Sub-Total | \$ | 2,032,252 2,383,150 4,508,744 8,924,147 | \$ | 967,154 - 967,154 | \$ | 2,032,252 3,350,304 4,508,744 9,891,301 |
| 8 9 10 11 12 | Less: Net Deferred Income Taxes Less: Excess Deferred Income Taxes Plus: Deferred Income Taxes Debit Less: Customers Deposits Less: Customer Advances | \$ | 38,338,666 16,601,346 150,098 371,830 554,217 | \$ | (71,351) (1,928,356) - - - | \$ | 38,267,315 14,672,991 150,098 371,830 554,217 |
| 13 | Rate Base | \$ | 223,474,292 | \$ | 2,555,790 | \$ | 226,030,082 |
| 14 | Net Operating Income Applicable To Rate Base | \$ | 11,613,315 | | | \$ | 9,066,677 |
| 15 | Rate of Return | | 5.20% | | | | 4.01% |

<u>Notes</u>

⁽¹⁾ Computed Working Capital Based on Test Year O&M Expenses

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